File No. 2000 Board Order No. 2000-1 September 12, 2018

SURFACE RIGHTS BOARD

IN THE MATTER OF THE *PETROLEUM AND NATURAL GAS ACT* R.S.B.C., C. 361 AS AMENDED

AND IN THE MATTER OF

BLK A OF SECTION 13 TOWNSHIP 84 RANGE 21 WEST OF THE 6TH MERIDIAN PEACE RIVEREXC PLAN PGP38270

(the "Lands')

	BOARD ORDER	
		(RESPONDENT)
AND:	Arlene Lois Boon	
		(APPLICANT)
	Primavera Resources Corp.	
BETWEEN:		
	,	

The Applicant, Primavera Resources Corp., applies to the Board for mediation and arbitration services to resolve the issue of access and compensation. After filing their application, the Applicant and the Respondent reached an agreement, which is found in the consent order below.

The Oil and Gas Commission has transferred the well to the Applicant effective September 4, 2018 (Well Transfer File 049668943-001).

The Applicant, Primavera Resources Corp., requires access to the Lands legally described as BLK A OF SECTION 13 TOWNSHIP 84 RANGE 21 WEST OF THE 6TH MERIDIAN PEACE RIVER, EXC PLAN PGP38270, owned by the Respondent, Arlene Lois Boon, for an oil and gas activity, specifically to reactivate, operate and maintain the water disposal well located at 15-13-84-21, W6M (the" Well"). Right of Entry is not opposed and compensation payable by the Applicant to the Respondent for entry, occupation and use of the portion of Lands has been agreed.

BY CONSENT the Surface Rights Board orders:

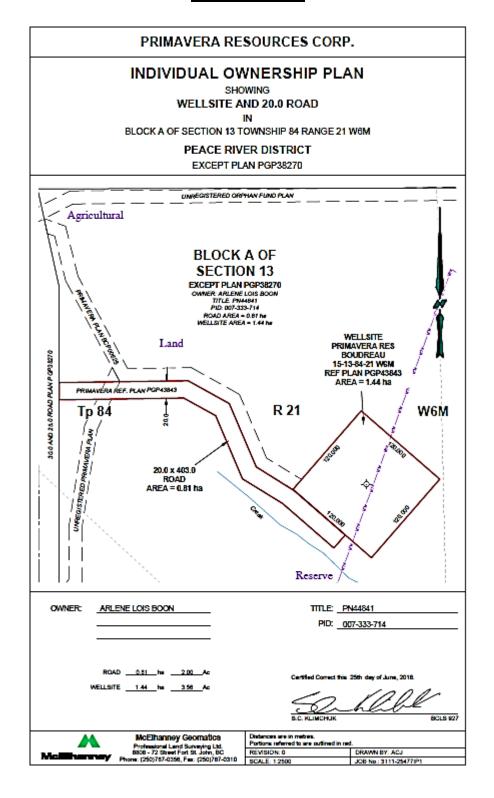
- 1) Upon payment of the amount ordered in paragraph 2, the Applicant, Primavera Resources Corp., shall have the right of entry to and across the portion of the Lands shown in Appendix "A" for the purpose of reactivating, operating and maintaining the Well.
- 2) Primavera shall pay to the Respondent, Arlene Boon, the sum of \$7,000.00 as compensation for re-entry to those portions of Lands required to reactivate, operate and maintain the Well.
- 3) After the first year, the Applicant shall pay to the Respondent as annual compensation the sum of \$6,000.00.
- 4) The Board retains jurisdiction to provide mediation and arbitration services with respect to construction damages off the demised premises, if any, and the parties are at liberty to return to the Board if necessary to resolve any issue respecting construction damages.
- 5) Nothing in this order operates as consent, permission, approval or authorization of matters with jurisdiction of the Oil and Gas Commission.
- 6) Well reactivation, operation and maintenance comply with all current OGC/OGAA, and safety and Environmental Protection Guidelines and Regulations.
- 7) The Applicant, Primavera Resources Corp., agrees to be bound by the conditions listed in attached "Appendix B".

DATED: September 12, 2018

FOR THE BOARD

Rob Fraser, Mediator

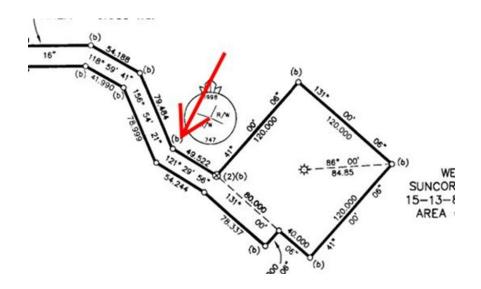
APPENDIX "A"



APPENDIX "B"

AGREED CONDITIONS FOR RIGHT OF ENTRY

- (a) The Applicant agrees to:
 - (i) construct and pay for a culvert added to the access road located at access deflection north of the lease site as shown in the diagram below:



- (ii) construct and pay for new access gates for both 15-13 and 6-13 lease sites;
- (iii) regrade the access road;
- (iv) ensure proper weed management is done along access road and lease site;
- (v) rebuild and pay for fencing around lease site; and
- (vi) ensure regular inspection and maintenance of lease site berm is done.